

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS. WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT 'abd.

* Location Abandoned - Well never drilled - 3-31-83

DATE FILED 4-29-82

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. **U-18674** INDIAN

DRILLING APPROVED 6-30-82

SPUDDED IN

COMPLETED

INITIAL PRODUCTION

GRAVITY API

GOR.

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION 4853' GR

DATE ABANDONED 14-3-31-83

FIELD: WILDCAT 3/86

UNIT

COUNTY: **EMERY**

WELL NO **HEXADYNE FEDERAL #41-11**

API NO. 43-015-30114

LOCATION	685'	FT. FROM (N) XX LINE.	605'	FT. FROM (E) XX LINE.	NE NE	1/4 - 1/4 SEC.	11
----------	------	----------------------------------	------	----------------------------------	-------	----------------	----

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				25S	15E	11	HEXADYNE ENERGY CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Hexadyne Energy Corporation

3. ADDRESS OF OPERATOR

518 17th St. STE 385 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

685 FNL & 605 FEL or NE NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

82 miles southwest of Green River, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

605

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

2259.05

19. PROPOSED DEPTH

7500

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4853

22. APPROX. DATE WORK WILL START*

May 15, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20	16	Culvert		Redimix
12 1/4	9 5/8	36#	1600	600 sx
7 7/8	5 1/2	15.5#	7500	400 sx

A complete NTL-6 including the 10 Point Drilling Prognosis and 13 Pont Surface Use Plan have been made part of this application.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/30/82BY: [Signature]

PREVIOUS VERBAL APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Douglas B. Hammond

TITLE

Agent

DATE 3-16-82

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

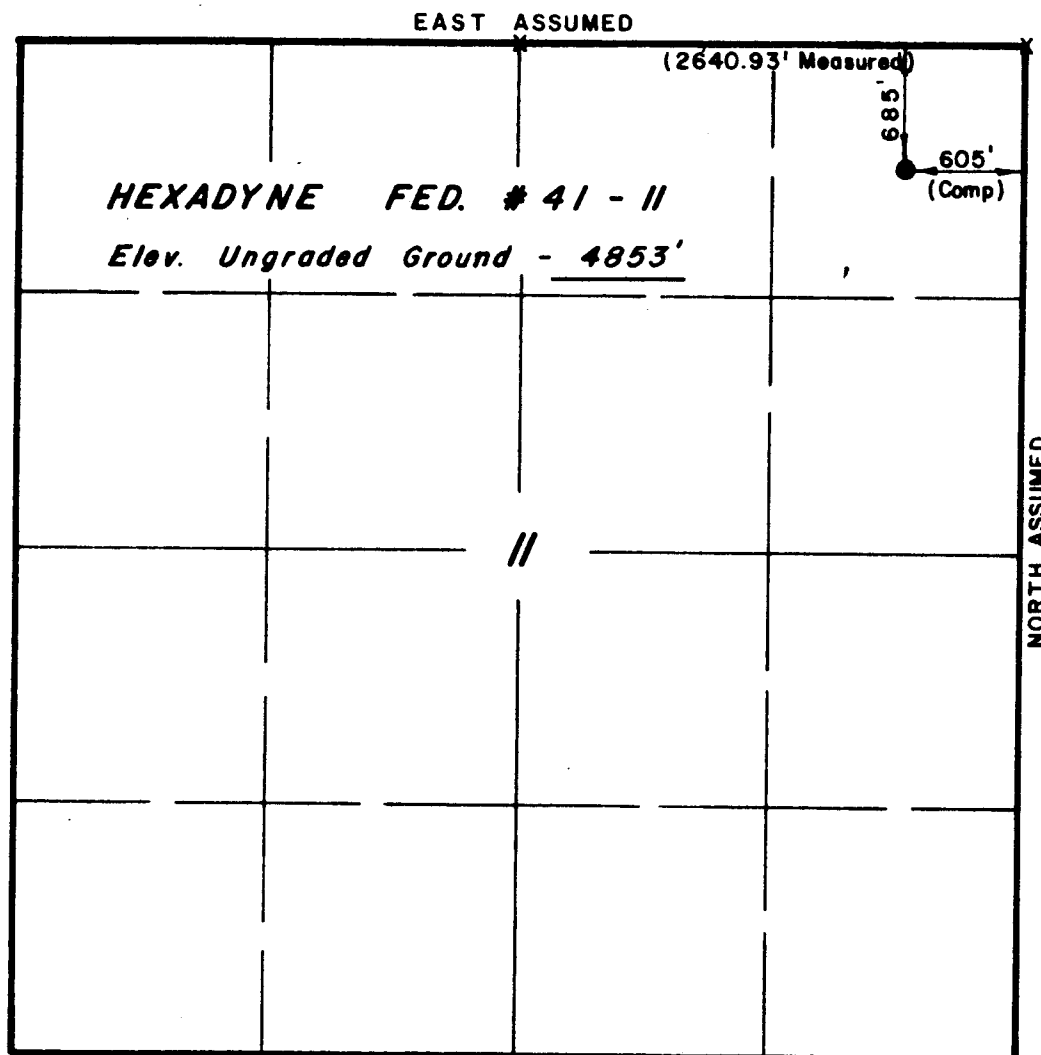
T 25 S, R 15 E, S.L.B. & M.

PROJECT

Figure 4

HEXADYNE CORPORATION

Well location, **HEXADYNE
FED. # 41 - II**, located as shown
in the NE 1/4 NE 1/4 Section II,
T25S, R15E, S.L.B. & M. Emery
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/5/82
PARTY R.K. B.K.	REFERENCES GLO Plat
WEATHER Fair	FILE HEXADYNE

X = Section Corners Located

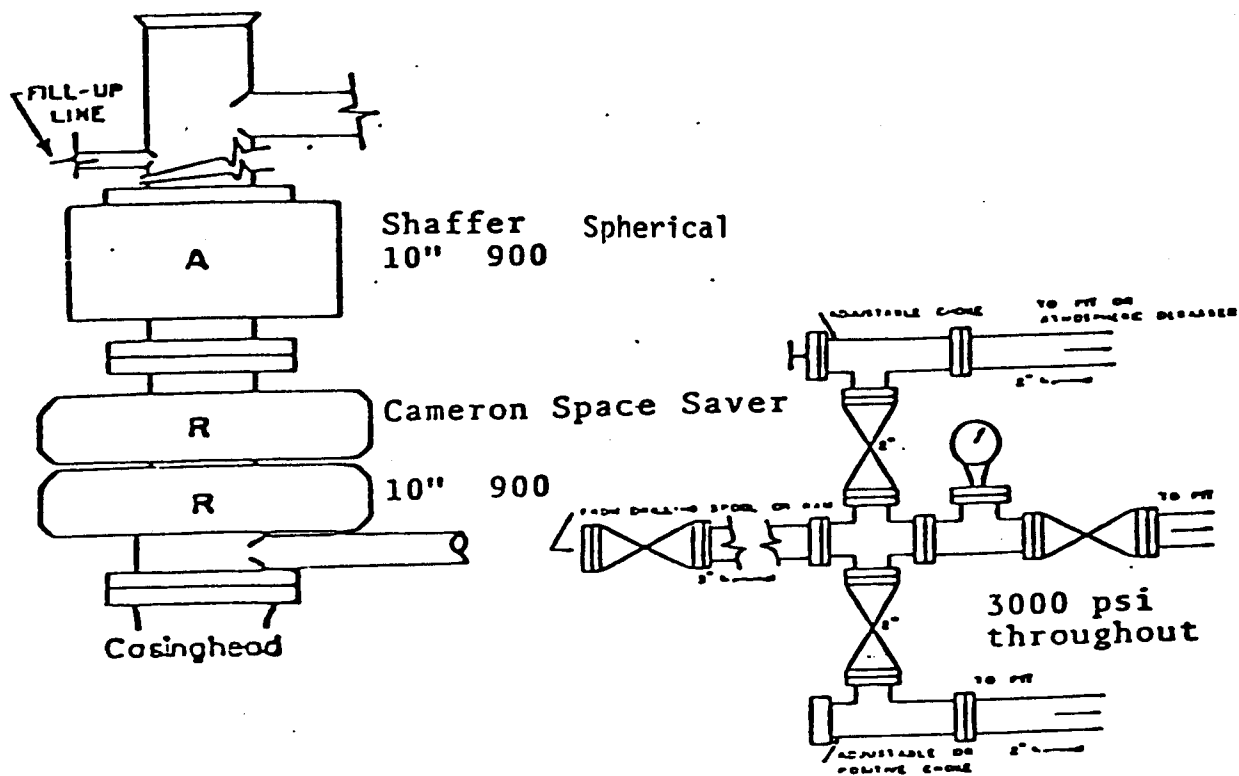


FIGURE NO. 1
BOP DIAGRAM

HEXADYNE ENERGY CORPORATION
Hexadyne Fed. #41-11
NE NE SEC. 11 T25S-R15E
Emery Co., UT

UNITED STATES DEPARTMENT OF THE INTERIORS
GEOLOGICAL SURVEY

Other instructions on reverse side

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Hexadyne Energy Corporation

303-825-4501

3. ADDRESS OF OPERATOR

518 17th St. STE 385 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

685 FNL & 605 FEL or NE NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

82 miles southwest of Green River, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

605

16. NO. OF ACRES IN LEASE

2259.05

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

7500

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4853

22. APPROX. DATE WORK WILL START*

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7 7/8	5 1/2	15.5#	7500	400 sx

A complete NTL-6 including the 10 Point Drilling Prognosis and 13 Point Surface Use Plan have been made part of this application.

RECEIVED
APR 29 1982DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Douglas B. Hammond

TITLE Agent

DATE 3-16-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

E. W. Guynn

District Oil & Gas Supervisor

DATE APR 28 1982

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

Identification No. 229-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator HEXADYNE ENERGY CORP

Project Type OIL WELL

Project Location 685' FNL, 605' FEL, NE $\frac{1}{4}$ NE $\frac{1}{4}$, SEC 11, T25S, R15E

Well No. 41-11 Lease No. U-18647

Date Project Submitted 3-22-82

FIELD INSPECTION

Date 4-7-82

Field Inspection
Participants

GEORGE DIWACHAK

MMS

MERV MILES

BLM

DON NEET

PSM ENGINEERING CORP/HEXADYNE

CARL HUNT

HUNTS SERVICE

Typing In & Out:

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

4/20/82

Date Prepared

George J. Diwachak
Environmental Scientist

I concur

APR 21 1982

Date

W. T. Martin

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

APR 21 1982

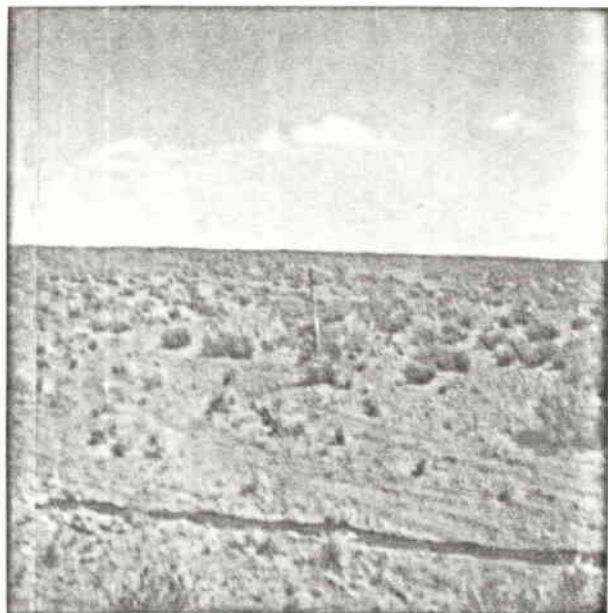
SALT LAKE CITY, UTAH

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	2 (4-14-82) ↓						6	6 (4-7-82) ↓	4, 9
2. Unique charac- teristics	2						6	6	4
3. Environmentally controversial	2						6	6	4
4. Uncertain and unknown risks	2						6	6	4, 8
5. Establishes precedents							6		
6. Cumulatively significant							6	6	4
7. National Register historic places	2 (4-14-82) ↓								
8. Endangered/ threatened species	2								
9. Violate Federal, State, local, tribal law	2						6	6	8, 4

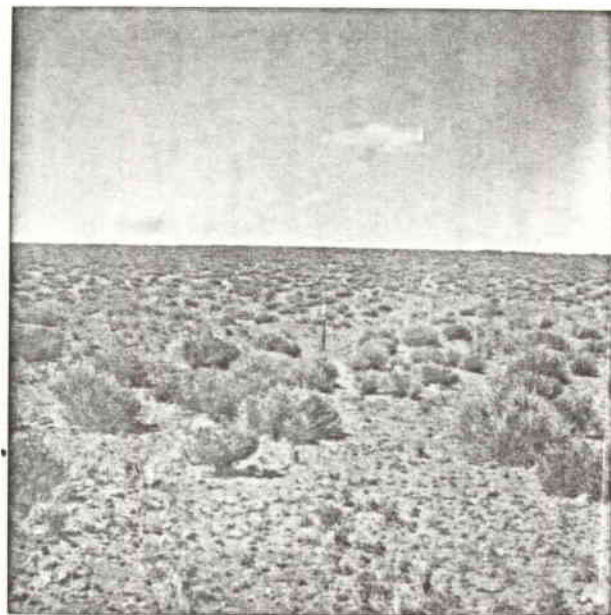
CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS



HEXADYNE

↑
N-NW



HEXADYNE.

↑
SW

RECOMMENDED STIPULATIONS.

1. THE ACCESS ROUTE WILL BE CHANGED TO USE THE DUGOUT SPRINGS ROAD AS AGREED UPON DURING THE ONSITE INSPECTION. SEE ATTACHED MAP.
2. THE RESERVE PIT WILL BE LINED IF SUBSURFACE CONDITIONS ENCOUNTERED DURING CONSTRUCTION INDICATE THAT LINING IS NECESSARY FOR FLUID RETENTION.
3. USE OF WATER SOURCES FOR ACTIVITIES ASSOCIATED WITH THIS WELL WILL BE APPROVED OR AUTHORIZED, PRIOR TO USE, BY THE AGENCY OR INDIVIDUAL HOLDING THE WATER RIGHT.
4. USE, MAINTENANCE AND/OR UPGRADING OF COUNTY OR STATE ROADS AND AIRSTRIPS WILL BE COORDINATED WITH APPROPRIATE AGENCIES.
5. HYDROGEN SULFIDE COULD BE ENCOUNTERED IN THE MISSISSIPPIAN FORMATION. THE FOLLOWING SAFETY EQUIPMENT SHALL BE IN OPERATION 1000 FT ABOVE- OR 7 DAYS PRIOR TO EXPECTED ENTRY OF THE MISSISSIPPIAN:
 - A. TWO WIND SOCKS WILL BE INSTALLED ON LOCATION.
 - B. ADEQUATE QUANTITIES OF MUD SCAVANGERS WILL BE KEPT ON HAND.

C. H_2S DETECTORS WILL BE INSTALLED AT THE
CELLAR OR BELL NIPPLE AND MUD TANKS
AT THE SHALE SHAKER.

6. IF H_2S IS ENCOUNTERED, MMS SHALL BE NOTIFIED
AND OPERATIONS MUST CEASE UNTIL A COMPLETE
 H_2S SAFETY PROGRAM OR CONTINGENCY PLAN IS
IMPLEMENTED. A COPY OF THE CONTINGENCY PLAN
WILL BE FORWARDED TO MMS.

7. SEE BLM STIPULATIONS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
San Rafael Resource Area
P. O. Drawer AB
Price, Utah 84501

MINERALS MANAGEMENT SERVICE
OIL & GAS OPERATIONS
RECEIVED
REPLY REFER TO
3100
U-18867
(U-067)

APR 15 1982

SALT LAKE CITY, UTAH

April 14, 1982

Memorandum

To: Minerals Management Service, District Engineer, SLC UT
From: Area Manager, San Rafael
Subject: Additional Surface Management Requirements for APD's -
Hexadyne Energy Corp., Well 41-11, T. 25 S., R. 15 E., Sec. 11

Following the onsite inspection held April 7 we would like to have the following stipulations made part of the approved permit to drill.

1. The BLM, San Rafael Resource Area will be notified 48 hours before beginning any construction (phone: 801-637-4584; 748-2249 after hours).
2. Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS/USFS oil and gas brochure entitled "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of topsoil, rehabilitation, etc.
3. Topsoil to a depth of 12 inches (approximately 6,000 cu. yds.) shall be windrowed on west, south, and east sides of the drill pad. When drilling is completed, land will be returned to original contour before topsoil is respread.
4. Seeding shall take place from October 1 to May 1. Seeding shall be by drilling and harrowing and shall be repeated until vegetation is successfully established unless otherwise approved in writing by the Authorized Officer. The following seed mixture shall be used:

<u>Grass</u>	<u>Rate</u>
Indian ricegrass	3 lbs per acre
Crested wheatgrass	3 lbs per acre
Yellow clover	3 lbs per acre

5. Road shall be a single lane road not to exceed 20 feet (disturbed area) with 16 feet travel surface.
6. All vehicle travel will be confined to existing roads. Off road travel is prohibited.
7. Trash will be contained in a wire cage or drum and hauled to an approved dump site.
8. A chemical toilet shall be provided at the drill site. Pit toilets will not be allowed.

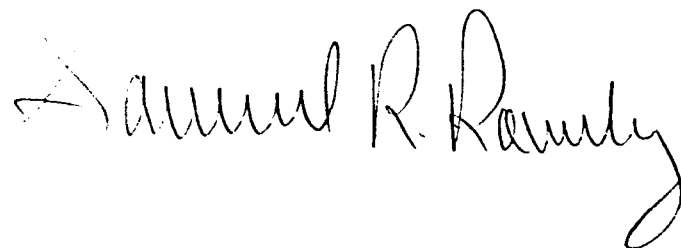
9. The Holder shall follow accepted engineering practices in constructing roads and avoid excessive scarring or removal of vegetation.
10. Drainages shall not be plugged by roadbeds. Drainage crossings shall be constructed so as not to cause siltation or accumulation of debris. Where siltation or accumulation of debris occurs, the drainage crossing shall be reworked or re-located.
11. Broad-based drainage dips shall be constructed on long, steep road grades. Dips may be installed after temporary roadbeds have been constructed or during construction of permanent roads.
12. Low water crossings shall be used in temporary roads where road locations are more than one-half mile below the head of a drainage.
13. Access roads to well site shall be rehabilitated as shown in the Surface Use Standards and as required by the surface management agency's Authorized Officer.
14. If the road becomes a permanent road, the following will apply:
 - a. All permanent roads shall be constructed and maintained in good condition for vehicles. Roadway grades and widths for permanent roads must be approved.
 - b. Only one permanent road will be allowed to serve the lease area with one permanent road to each well.

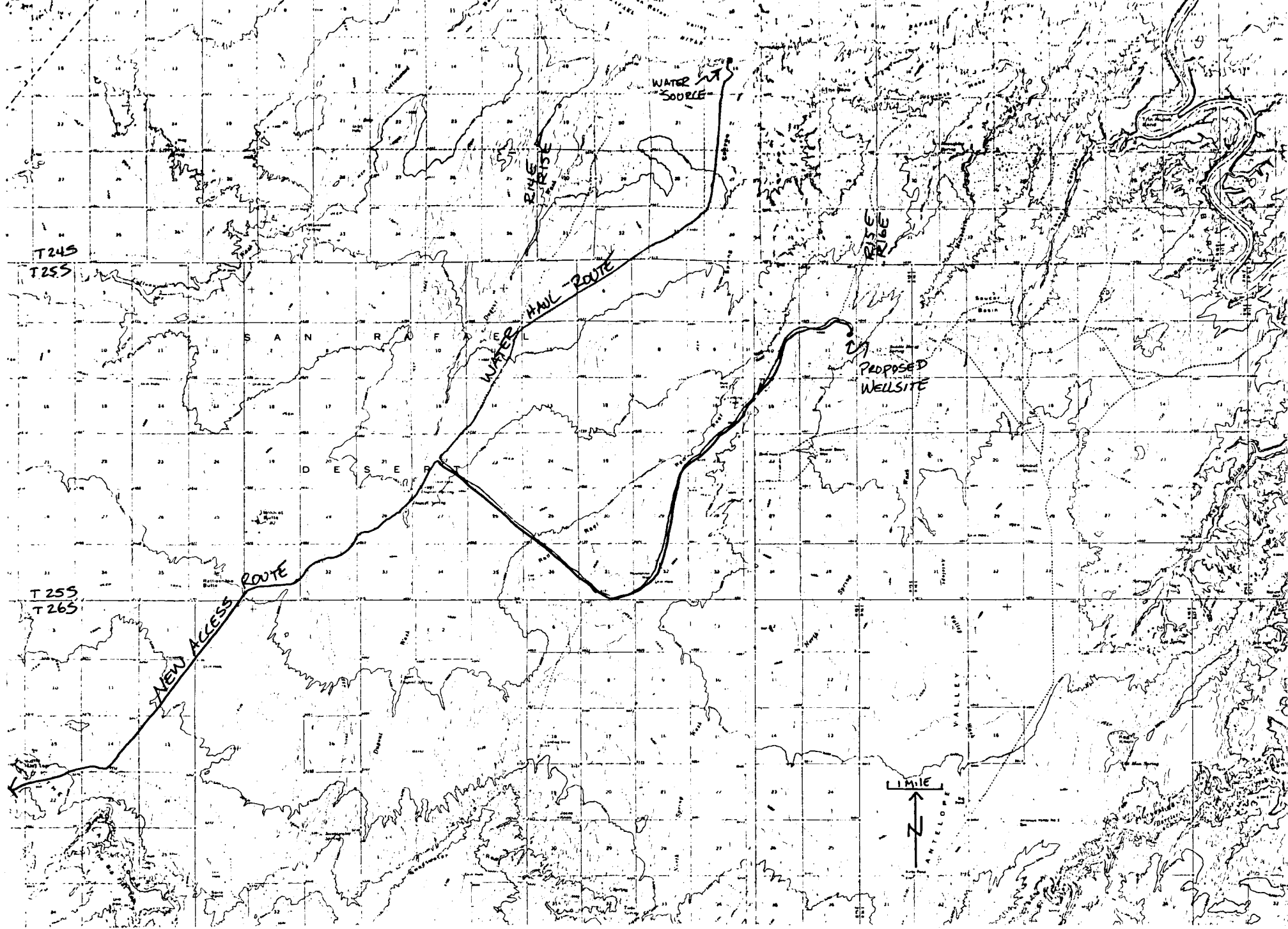
An archaeological evaluation was done by Archeological-Environmental Research Corporation for Petroleum Supervision Management, Hexadyne Federal 41-11. No cultural resources were observed or recorded in the field and no National Register status sites will be affected by the drilling program. The cultural clearance is granted with the following stipulations:

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.
3. Should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area, the BLM will be notified immediately.

No threatened or endangered plant or animal species are known to inhabit the area.

No public land near the proposed drilling area is subject to the Wilderness Interim Management guidelines.

Samuel R. Ramsey



MINERALS MANAGEMENT SERVICE

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

FROM: STAFF GEOLOGIST, OIL & GAS, UNIT AGREEMENT SECTION, LAKEWOOD, CO
TO: DISTRICT ENGINEER, OIL & GAS, GRAND JUNCTION, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. U-18647
OPERATOR: HEXADYNE ENERGY CORPORATION WELL NO. 41-11
LOCATION: 685' FNL & 605' FEL NE 1/4 NE 1/4 sec. 11, T. 25S, R. 15E, S1M
EMERY County, UTAH

1. Stratigraphy:

The estimated tops by the operator are reasonable.

2. Fresh Water:

Information in regard to fresh water aquifers is sparse. Fresh/usable water may occur in the Navajo Sandstone, Wingate Formation and the Chinle Formation to an estimated depth of 1,600± feet.

3. Leasable Minerals:

The well site is near the northwestern edge of the Paradox Basin and falls within an area considered valuable prospectively for sodium. The salt section is found in the lower portion of the Pennsylvanian Paradox Formation below the Desert Creek zone.

4. Potential Geologic Hazards:

No abnormal pressures or temperatures are anticipated by the operator. H_2S gas could be encountered in the Pennsylvanian Paradox Formation. The salt section in the Lower Paradox Formation could cause drilling problems.

5. Additional logs Needed:

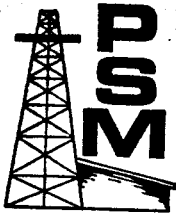
None.

6. References and Remarks:

* Protect all fresh water aquifers penetrated.

Signature: Ronald E. Dunnington

Date: 3/26/82



ENGINEERING
Incorporated
consulting petroleum engineers

1840 GRANT STREET
SUITE 100
DENVER, COLORADO 80203
(303) 830-2202

June 23, 1982

Mineral Management Services
1745 W. 1700 S. STE 2000
Salt Lake City, Utah 84104

RE: Sundry Notice-Change of Plans
Hexadyne Federal #41-11
Sec. 11 T25S-R15E
Emery CO., Utah

Gentlemen:

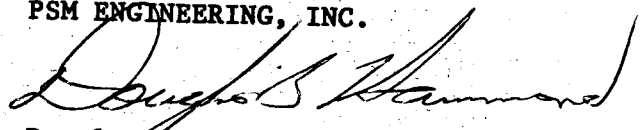
Hexadyne Energy Corporation requests approval to change drilling plans on the above captioned well.

This work will be completed on the same location as the previously approved NTL-6. A rathole drilling unit will be on location to drill and set the conductor pipe over the lease expiration of June 30, 1982.

If you have any further questions, please contact me at this office.

Sincerely,

PSM ENGINEERING, INC.


Douglas B. Hammond
Agent

DBH/sm

Enclosures

File: Hexadyne Energy Corp.
File

RECEIVED
JUN 28 1982

DIVISION OF
OIL, GAS & MINING

**** FILE NOTATIONS ****

DATE: June 30, 1982

OPERATOR: Hexadyne Energy Corp.

WELL NO: Hexadyne Federal 41-11

Location: ^{NE NE} Sec. 11 T. 25S R. 15E County: Emery

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-015-30114

CHECKED BY:

Petroleum Engineer: ph

7/20/82

Director: _____

Administrative Aide: As Per Rule C-3

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation fed

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

June 30, 1982

Hexadyne Energy Corporation
518 17th St. Suite 385
Denver, Colorado 80202

RE: Well No. Hexadyne Federal #41-11
Sec. 11, T25S, R15E
Emery County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following.

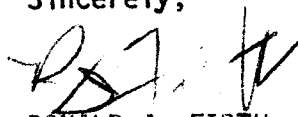
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30114.

Sincerely,



RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Hexadyne Energy Corp.

3. ADDRESS OF OPERATOR Sacramento, CA 95825
3620 American River Dr. STE 122

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 685' FNL & 605' FEL NENE

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note the change of address.

This notice is to alter the previously approved NTL-6 for this location to drill to 3000' or 300' into the Cocomino Formation.

Casing Design: Conductor: 20' of 9 5/8" 36# K-55 ST&C casing
Surface Pipe: 160' of 7" 17# K-55 ST&C casing
Production Pipe: 3000' of 5" 17# K-55 ST&C casing

This work is to save a unit.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/30/82
BY: [Signature]

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Douglas B. Hammond

TITLE Agent

DATE 6-23-82

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/23/82

BY: [Signature]

*See Instructions on Reverse Side

Approved as per GRUVERS MESA
Unit test well.

July 21, 1982

Hexadyne Energy Corporation
518 17th St., Suite 385
Denver, Colorado 80202


RE: Well No. Hexadyne Federal #41-11
Gruvers Mesa Unit
Sec. 11, T25S, R15E
Emery County
API Number 43-015-30114

Gentlemen:

Approval of this office to drill the above referenced well was granted by our letter of June 30, 1982. This approval was granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

We desire to amend this previously granted approval and grant approval in accordance with Section 40-6-11, Utah Code Annotated 1953 and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. All other conditions of approval expressed in our letter of June 30, 1982 will remain in effect.

Sincerely,


RONALD J. FIRTH
CHIEF - PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Hexadyne Energy Corporation
518 17 Street, Suite 385
Denver, Colorado 80202

Re: Well No. Hexadyne Federal # 41-11
Sec. 11, T. 26S, R. 15E.
Emery County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



HEXADYNE ENERGY CORPORATION

3500 American River Drive • Suite 400 • Sacramento, CA 95825 • (916) 666-2300

P.O. BOX 1239 - WOODLAND, CALIFORNIA 95695

(916) 666-3200

March 31, 1983

Cari Furse
Well Records Specialists
State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, UT 84114

Hexadyne Federal #41-11
Section 11, T 26S, R 15E
Emergy County, Utah

Dear Ms. Furse:

In response to your letter of March 10, 1983, we wish to notify you that we do not intend to drill the above well.

Please acknowledge receipt of this letter by signing and dating the copy attached hereto.

Thank you.

Sincerely,

Joel A. Hollingsworth
President

RECEIVED: 4-5, 1983

BY: Cari Furse

RECEIVED
APR 04 1983

DIVISION OF
OIL, GAS & MINING